

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2017
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	36,772	--	--	22,093	-22,270	-22	954	35,532	87	0	24,274
Natural Gas Plant Liquids and Liquefied Refinery Gases	21,130	-19	329	1,077	-18,178	--	-840	1,199	1,058	2,922	2,505
Pentanes Plus	3,304	-19	--	--	-2,468	--	1	236	1,044	-464	305
Liquefied Petroleum Gases	17,826	--	329	1,077	-15,710	--	-841	963	14	3,387	2,200
Ethane/Ethylene	5,329	--	--	--	-4,734	--	44	--	--	551	480
Propane/Propylene	7,974	--	574	1,034	-6,591	--	-426	--	0	3,417	927
Normal Butane/Butylene	3,077	--	-275	31	-2,876	--	-449	619	14	-226	545
Isobutane/Isobutylene	1,446	--	30	12	-1,509	--	-10	344	--	-355	248
Other Liquids	--	851	--	29	-551	-147	679	-684	38	149	9,547
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	851	--	11	551	698	20	2,091	0	0	387
Hydrogen	--	--	--	--	--	432	--	432	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	851	--	11	551	266	20	1,659	0	0	387
Fuel Ethanol	--	851	--	--	494	268	20	1,593	--	0	373
Renewable Fuels Except Fuel Ethanol	--	--	--	11	57	-2	0	66	0	0	14
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-209	22	38	149	2,620
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	18	-1,102	-845	868	-2,797	0	0	6,540
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-1,102	-845	868	-2,797	0	0	6,540
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	37,571	121	-1,091	579	76	--	63	37,041	9,069
Finished Motor Gasoline	--	--	17,497	--	-1,115	577	-322	--	--	17,281	1,916
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	17,497	--	-1,115	577	-322	--	--	17,281	1,916
Finished Aviation Gasoline	--	--	7	--	--	--	2	--	--	5	11
Kerosene-Type Jet Fuel	--	--	1,792	8	1,284	--	-25	--	--	3,109	575
Kerosene	--	--	2	--	--	--	1	--	--	1	2
Distillate Fuel Oil	--	--	12,188	18	-1,260	2	-272	--	--	11,220	4,044
15 ppm sulfur and under	--	--	12,164	18	-1,248	2	-220	--	--	11,156	3,822
Greater than 15 ppm to 500 ppm sulfur	--	--	54	--	--	--	-30	--	--	84	190
Greater than 500 ppm sulfur	--	--	-30	--	-12	--	-22	--	--	-20	32
Residual Fuel Oil ⁶	--	--	701	--	--	--	60	--	39	602	284
Less than 0.31 percent sulfur	--	--	428	--	--	--	-1	--	NA	NA	33
0.31 to 1.00 percent sulfur	--	--	21	--	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	252	--	--	--	61	--	NA	NA	247
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	18	-18	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	1,618	--	--	--	32	--	0	1,586	176
Marketable	--	--	1,145	--	--	--	32	--	0	1,113	176
Catalyst	--	--	473	--	--	--	--	--	--	473	--
Asphalt and Road Oil	--	--	2,137	93	--	--	594	--	5	1,631	2,038
Still Gas	--	--	1,421	--	--	--	--	--	--	1,421	--
Miscellaneous Products	--	--	208	2	--	--	6	--	--	204	23
Total	57,902	832	37,900	23,320	-42,090	410	869	36,047	1,246	40,112	45,395

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.